

CHAIRMAN
Amy L. Ignatius

COMMISSIONERS
Robert R. Scott
Martin P. Honigberg

EXECUTIVE DIRECTOR
Debra A. Howland

STATE OF NEW HAMPSHIRE



PUBLIC UTILITIES COMMISSION

21 S. Fruit St., Suite 10
Concord, N.H. 03301-2429

TDD Access: Relay NH
1-800-735-2964

Tel. (603) 271-2431

FAX No. 271-3878

Website:
www.puc.nh.gov

Annual RPS Compliance Report for 2013

On September 1st of each year the Commission is required by the New Hampshire Renewable Energy Portfolio Standard (RPS) rules (Puc 2507.02) to publish a report on its website showing the Class I, II, III and IV alternative compliance payments (ACPs) received in the calendar year. Below is the Commission's report for calendar year 2013 based on the payments as reported and received.

Please be advised that this report is subject to revision in the event there are any errors in the Form E-2500 2013 RPS Compliance reports submitted to the Commission by electricity providers.

1. Class I, III and IV alternative compliance payments received in the calendar year.

For the 2013 compliance year, the four New Hampshire electric distribution utilities and sixteen competitive electric power suppliers were required to obtain total RECs equal to the following:

- 3.8 percent of electricity supplied to retail customers from Class I sources,
- 0.2 percent for Class II sources,
- 0.5 percent for Class III sources, and
- 1.3 percent for Class IV sources.

Please refer to Table 1 below for specific ACP amounts paid into the Renewable Energy Fund (REF) by class and entity.

Table 1. Alternative Compliance Payments Received for Compliance Year 2013					
Company	Total ACPs	Class I	Class II	Class III	Class IV
Granite State Electric Company d/b/a Liberty Utilities	\$1,406,353	\$1,104,510	\$33,110	\$87,287	\$181,446
New Hampshire Electric Cooperative	\$103,509	--	\$0	\$103,509	\$0
Public Service Company of NH*	\$8,854,237	\$7,496,599	\$133,650	\$597,713	\$626,275
Unitil Energy Systems, Inc.*	\$177,458	\$55,275	\$275	\$121,590	\$318
Total Distribution Utilities	\$10,541,557	\$8,656,384	\$167,035	\$910,099	\$808,039
Total Competitive Suppliers**	\$6,701,045	\$5,052,473	\$121,211	\$789,360	\$738,001
Total ACPs Received	\$17,242,600	\$13,708,857	\$288,246	\$1,699,459	\$1,546,040

Totals may not add due to rounding

*Includes ACPs paid for compliance with the Green Energy Rate

**Includes a late payment made for 2011 compliance year.

2. An estimate of Class I, Class III, and Class IV ACP amounts in the REF available to support thermal and electrical renewable energy initiatives.

ACPs for Classes I, III, and IV totaled \$16.95 million. A budget for the REF detailing the funds, as well as their allocations, will be publicly available at a later date, and will be posted on the Commission's website.

3. Class II alternative compliance payments received in the calendar year.

For the 2013 compliance year, alternative compliance payments totaled \$288,246.

4. An estimate of funds resulting from Class II ACPs available to support new solar energy technology initiatives.

The total funds from Class II ACPs available to support new solar energy technology initiatives are \$288,246.